

<p align="center"><b>Change Proposal – BSCP40/02</b></p>	<p><b>CP No: 1466</b></p> <p><i>Version No: 1.0</i> (mandatory by BSCCo)</p>
<p><b>Title</b> (mandatory by originator)</p> <p>Removing SMETS compliant Meters from the scope of BSCP601.</p>	
<p><b>Description of Problem/Issue</b> (mandatory by originator)</p> <p>In its <a href="#">report</a> to the BSC Panel in February 2016, the <a href="#">Settlement Reform Advisory Group</a> (SRAG) recommended changes to BSCP601 to remove the requirement for protocol approval for Smart Metering Equipment Technical Specifications (SMETS) compliant Meters. In addition, Code of Practice (CoP) compliance testing of Metering Equipment is a duplication of effort for Meters that are SMETS compliant.</p>	
<p><b>Proposed Solution</b> (mandatory by originator)</p> <p>Include a statement in BSCP601 Section 1.1 ‘Scope and Purpose of the Procedure’ to specify that the BSCP does not apply to SMETS compliant Metering Equipment and communication with such Metering Equipment. The statement referring to SMETS in Section 3.4.22 ‘Level 1 Passwords’ introduced by CP1450 ‘Security Requirements for CoP10 Metering Equipment’ will also be removed as part of the redlining. If the requirement for compliance testing is removed, the exception in relation to the SMETS security arrangements is no longer relevant.</p>	
<p><b>Justification for Change</b> (mandatory by originator)</p> <p>SMETS compliant Meters enrolled with the Data and Communications Company (DCC) will have data collected via the communications infrastructure of the DCC. Hence, communications with the Meter are fixed within the DCC requirements for accessing the Meter. The SRAG recommended that therefore protocol testing would not be required for SMETS compliant Meters. The recommendation included SMETS1 Meters since it is likely that these Meters would be included in the DCC arrangements at some point in the future.</p> <p>Additionally, since smart Meters are required to be compliant with the SMETS, and that compliance is the responsibility of the Suppliers, the SRAG recommended that smart Meters do not also need to be tested for CoP compliance. Changes have been implemented that align SMETS and COP requirements, therefore requiring CoP compliance testing is duplication in the effort of SMETS compliance testing.</p>	
<p><b>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?</b> (mandatory by originator)</p> <p>BSC Section L ‘Metering’.</p>	
<p><b>Estimated Implementation Costs</b> (mandatory by BSCCo)</p> <p>£240 (one ELEXON man day) to implement the document changes.</p>	
<p><b>Configurable Items Affected by Proposed Solution(s)</b> (mandatory by originator)</p>	

BSCP601 'Metering Protocol Approval and Compliance Testing'.
<b>Impact on Core Industry Documents or System Operator-Transmission Owner Code</b> (mandatory by originator)  None.
<b>Related Changes and/or Projects</b> (mandatory by BSCCo)  None (other changes under the BSC and elsewhere are being made to facilitate elective HH Settlement, but none relate directly to this CP).
<b>Requested Implementation Date</b> (mandatory by originator)  23 February 2017 (February 2017 Release).  <b>Reason:</b> To meet the expectations of Ofgem on the progression of the changes for elective HH Settlement.
<b>Version History</b> (mandatory by BSCCo)  Version 1.0 was raised by ELEXON on 14 June 2016.
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